Pore-Scale Migration and Trapping Using Micromodel Experiments

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Subsurface reservoirs: A multiscale system

- Geological structures in reservoirs occur at a range of length scales.
- > Multiscale characteristic have a profound impact on fluid flow.



Multiphase Flow at the Pore Scale

- Pore Scale: Controlled experiments and simulations that can isolate variables and visualize supercritical drainage and imbibition focusing on capillary dominated flow regime
 - Capillary Pressure
 - Capillary Trapping
 - Residual Saturations
 - □ Flow Patterns and Relative Permeability







Grain Size Distribution and Pattern Generation









Pore sizes and Pore throats



Average Pore Radius = $\sim 82 \,\mu m$



Average Pore Radius = \sim 130 µm









Computational Fluid Dynamics Simulations in OpenFOAM



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Water

 CO_2

Experimental Solution: Microfluidics

- Experimental approach to understanding pore scale behavior of carbon dioxide injection for carbon sequestration
- Utilize microfluidics and microscale experiments to visualize pore scale flow







Photomask Pattern

Take generated pattern geometry and input them into devices structures

This is then patterned into a physical binary transparency mask







The etched silicon is then bonded to glass using anodic bonding







Microfluidic fabrication







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Various stages of the microfabrication

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Completed Microfluidic devices with penny for scale

10



Micromodel lab and Microfluidic Setup



CO2 Drainage in Different Contrasts at 0.005 mL/min





Experimental Results: Observed Snap-Off







Snap off During Drainage in a Constricted Capillary Tube, Sahar Bakhshian

Experimental Results - Saturations









Experimental Results - Saturations



















Summary and Next Steps

- Experimental Results: show observed phenomenon and quantitative outputs
- Recreate reservoir P&T conditions
- Varying fluid parameters
- Devices with varied surface properties and roughness (wettability)
- Support and resolve aspects of numerical simulations (CFD)
- Apply pore scale variations to carbon sequestration fluid flow models







Thank you! Questions?





