# Gulf of México Mapping NATCARB Atlas

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#### NACAP

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Gulf Coast Carbon Center

# Acknowledgements

- <u>Gulf Coast Carbon Center researchers</u>: Susan Hovorka, Tip Meckel, Jiemin Lu, JP Nicot, Katherine Romanak, Changbing Yang, David Carr, Becky Smyth, Jong-Won Choi
- BEG Associate Director: Ian Duncan
- BEG Director: Scott Tinker
- <u>Funding organizations:</u> The Department of Energy National Energy Technology Laboratory, Southeast Regional Carbon Sequestration

#### GCCC sponsors



# **OVERVIEW**

I. Previous Work (GCCC)

## **II.** Current Studies

- A. SECARB III Task 15
- **B. Texas Offshore Miocene** 
  - 1. Department of Energy
  - 2. Texas General Land Office





# **PREVIOUS GCCC EFFORTS**

#### **Brine Formations Atlas**

- Approach Critical Constraints
  - Static Parameters
    - Reservoir Depth, Thickness, Mineralogy, Φ
    - Net Sand, Heterogeneity, % Shale
    - Seal Thickness & Discontinuities
  - Dynamic Parameters
    - Formation Pressure, Temperature, Salinity, k
    - Brine Age & Chemistry, CO<sub>2</sub> Reactions
    - Hydrologic regime, Dissolution, etc.





### **PREVIOUS GCCC / SECARB EFFORTS**



### Atlas II



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# **Special Acknowledgement**

- SECARB's NatCarb Atlas II Contribution
- Data & Interpretive Contributions From:
- Gulf Basin Depositional Synthesis
   Consortium

Dr. Bill Galloway, et al.
Institute for Geophysics
Jackson School of Geosciences
University of Texas at Austin





## Joint Bureau of Economic Geology / PEMEX Studies of Mexican Basins

- Regional basin studies
  - Burgos Basin Miocene
  - Laguna Madre Tuxpan shelf
  - Veracruz Basin
  - Salina Basin
  - Macuspana Basin
- Reservoir Characterization study
  - Poza Rica giant carbonate field, well into secondary recovery phase





### Joint BEG / PEMEX Studies







Gulf Coast Carbon Center

# **OVERVIEW**

#### I. Previous Work (GCCC)

#### II. Current Studies A. SECARB III – Task 15 1. U.S. Dept. of Energy (DOE)

#### **B. Texas Offshore Miocene**

- 1. U.S. Dept. of Energy (DOE)
- 2. Texas General Land Office (GLO)





## **Geologic Database – Petra (IHS)**

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177110050600 OCS 00345 #00850B0	Projected Formation: 000UNKWN (UNKNOWN)				
177110050700 OCS 00336 #00250B0	Activity Code: D				
177110050800 OCS G01023 #001S0B0	IC Number: D				
177110050900 OCS 00420 #1007S0B0	Product Objective: UNRPTD				
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## **SECARB III – TASK 15**

- Preliminary Wells & Infrastructure Assessment
- Mapping & Preliminary Capacity Assessment
- Integration / NatCarb ATLAS III Update

#### David Carr, Becky Smyth





## **Current Dataset**



## OCS / State Waters (LA & MS)







## **TEXAS OFFSHORE MIOCENE**

- DOE FOA-33: Site Characterization
- TX General Land Office – (DOE Award Cost Match)



Task 3 – Capacity Estimates
 – Subtask 3.1: Coordination with NATCARB





### Texas Submerged Lands & Adjacent Federal Submerged Lands



## **CO<sub>2</sub> Brine Storage Capacity**



## **Tremendous Capacity in Offshore Wedge**

Prograding wedge of fluvio-deltaic sediments in upper Miocene stratigraphy



# **Variety of Trap Types**



Sandstones

Shale ridge

Shale and sandstones

Shales and marls

Salt/evaporites

## **Miocene Porosity x Thickness**







# **Research Development**

#### AIMS:

- •Identify uncertainties
- •Characterize and collect data
- •Reduce uncertainties
- •Facilitate near-term commercial utilization.



# SUMMARY

- Building on Past Research / Results
- Current Gulf of Mexico Research Aims:
  - Better Quantify Static Capacity
    - Large Volume Brine Saturated Sandstones
  - Understand Limits
    - Leakage Risks
    - Compartmentalization & Pressure Build-up
  - Prepare "Storage Ready" Sites
    - Incentivize Use



