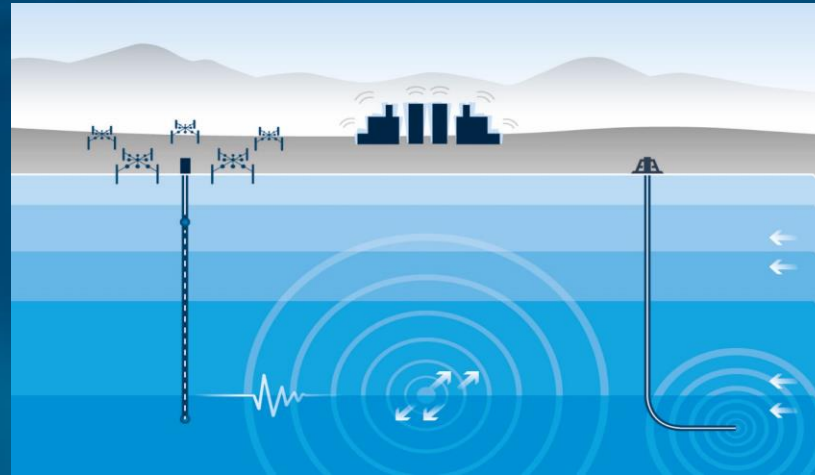


Handling microseismic background

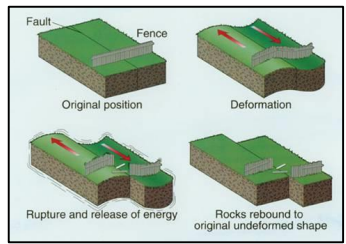
-

Monitoring offshore seismicity

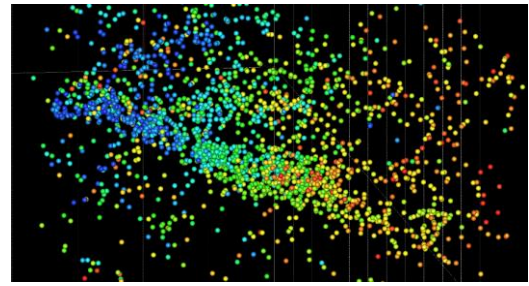


What is microseismicity? When does it happen?

Tectonic earthquake, M7



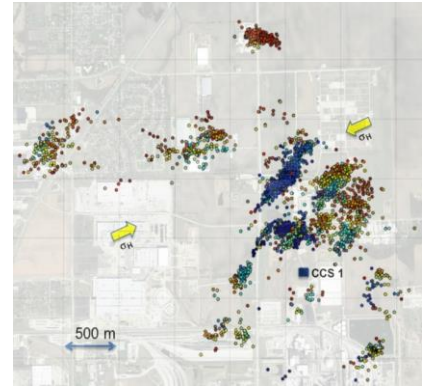
Hydraulic fracturing



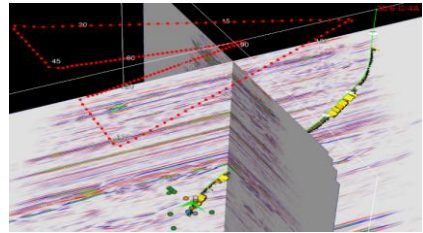
Gas production in the Netherlands



CO₂ storage, Illinois Decatur



North Sea waste water injection



What do magnitudes mean ???

magnitude

M ~ 2



100 m
~ 4 mm

M ~ 4



1 km
~ 4 cm

Avoid !

M ~ 6



10 km
~ 40 cm

M ~ 8

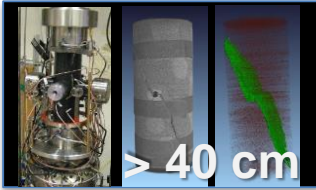


100 km
~ 4 m

size of fault
slip on fault

magnitude

M < -3



> 40 cm
> 10 μm

size of fault
slip on fault

M ~ -2



1 m
~ 40 μm

M ~ 0



Benefit!

10 m
~ 0.4 mm

M ~ 1

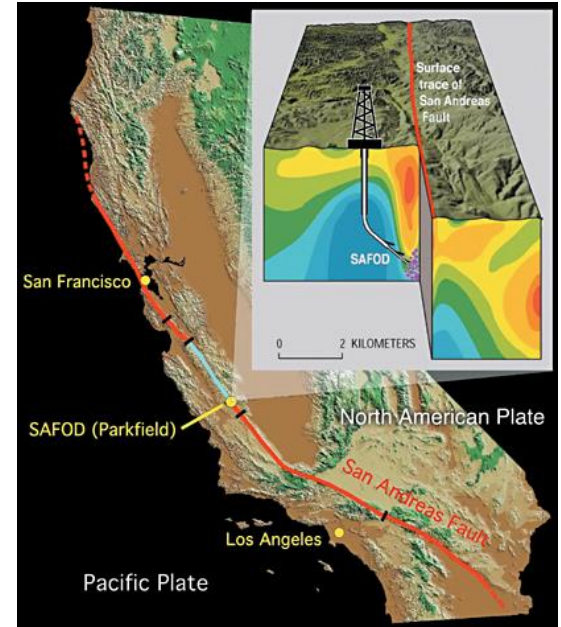
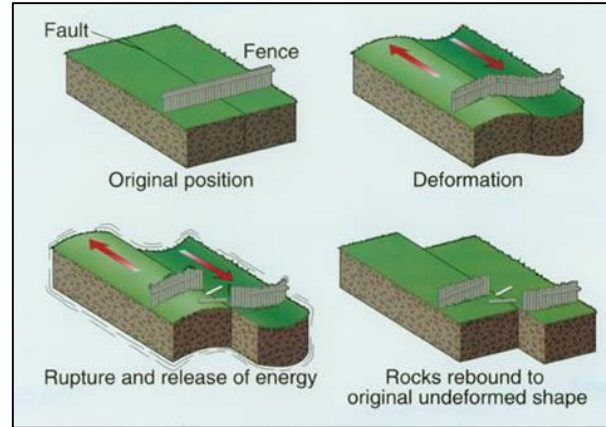


40 m
~ 1 mm



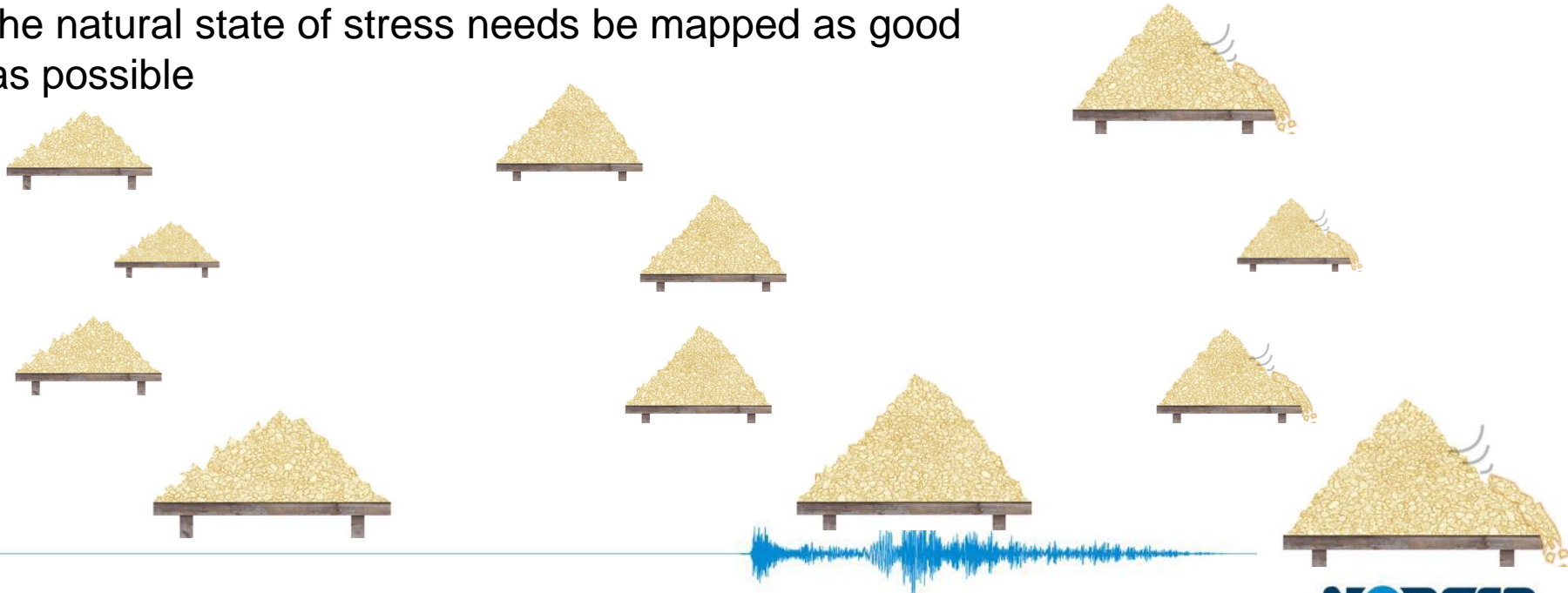
Background seismicity and return periods

Nature puts «sandkorns» on the pile, tectonic loading



What happens if we add, or remove sandkorns in addition?

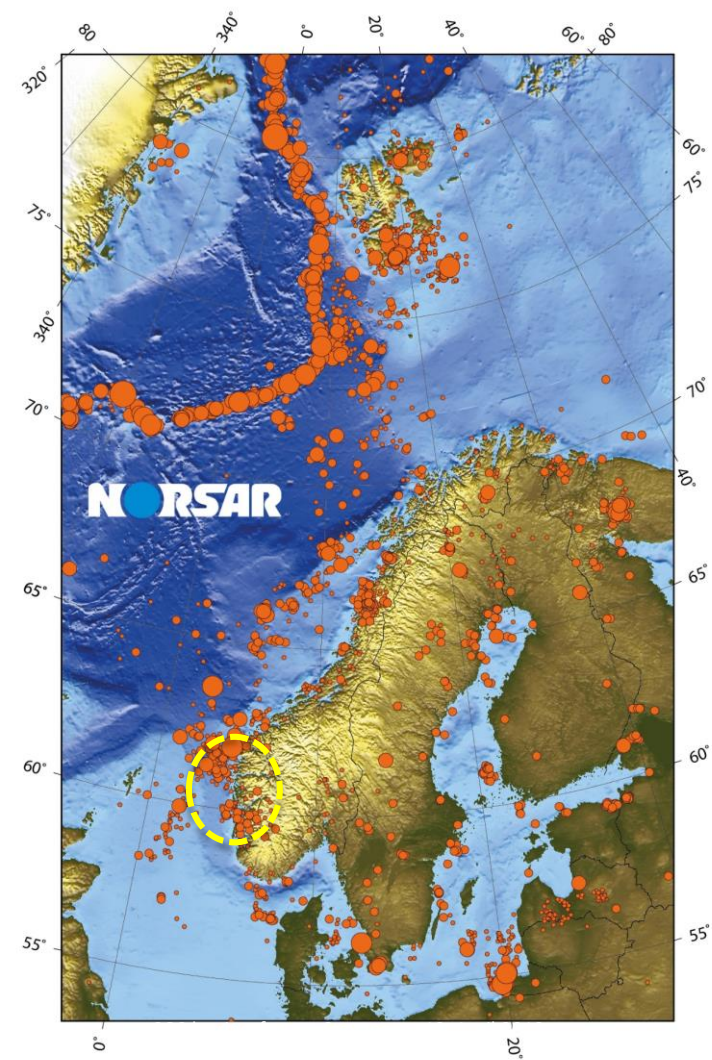
To have a chance of understanding a complex system, the natural state of stress needs be mapped as good as possible



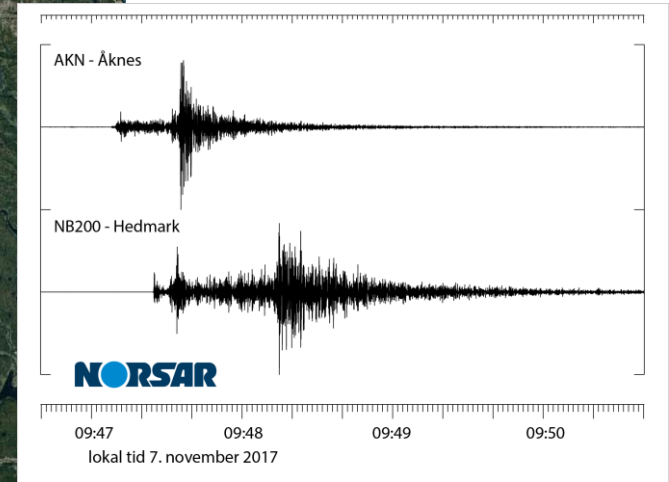
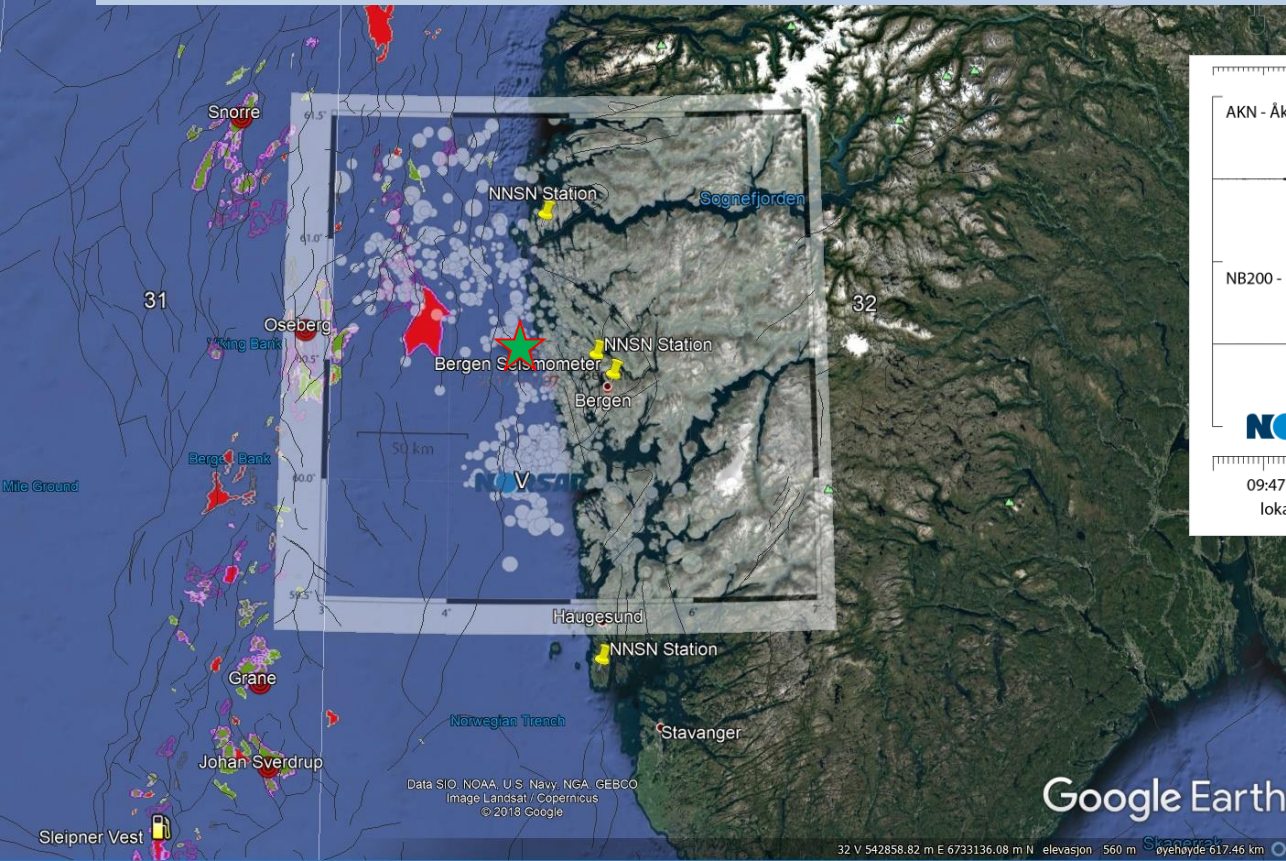
Seismicity in the Scandinavia

Earthquakes recorded and mapped over the last 30 years.

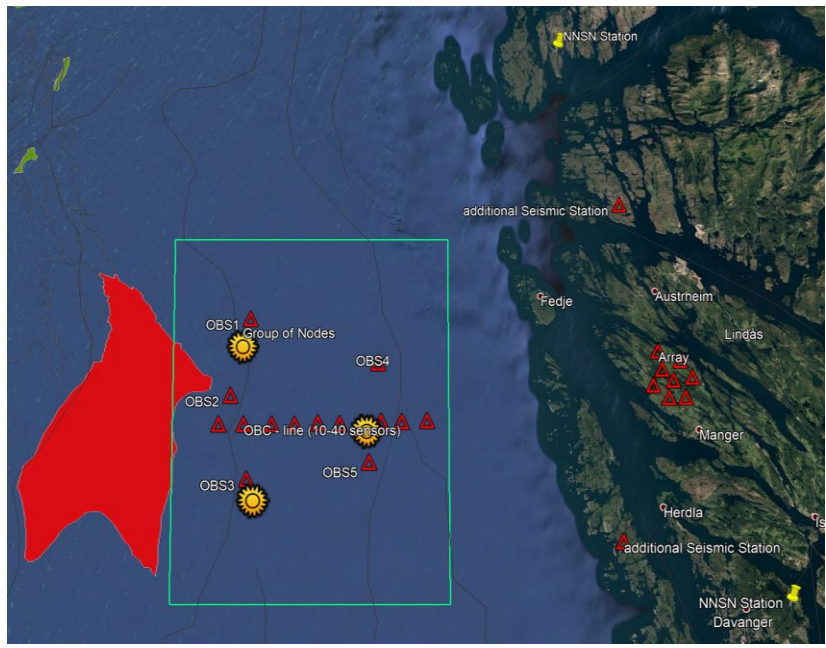
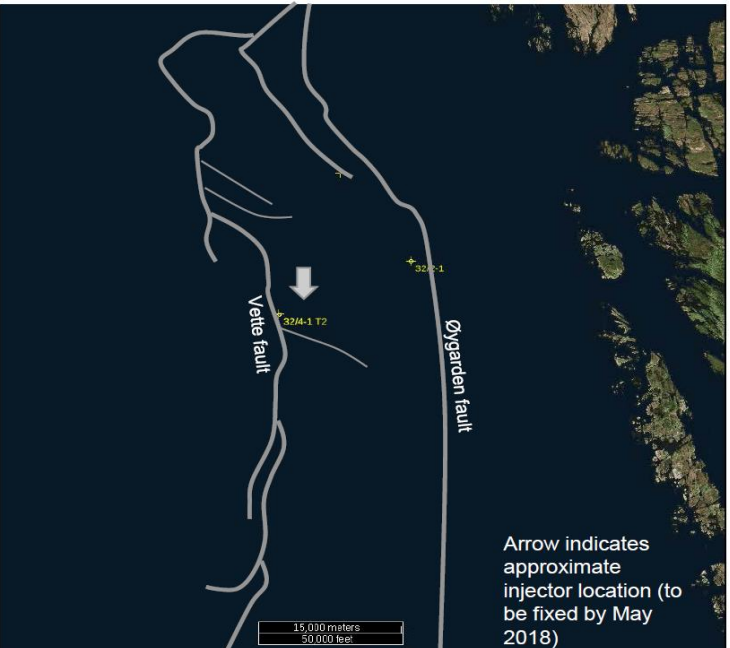
Large-scale seismicity for the Smeaheia region.



M 3.8 earthquake on Øygarden fault zone



How should the «best and cheapest» network look like?

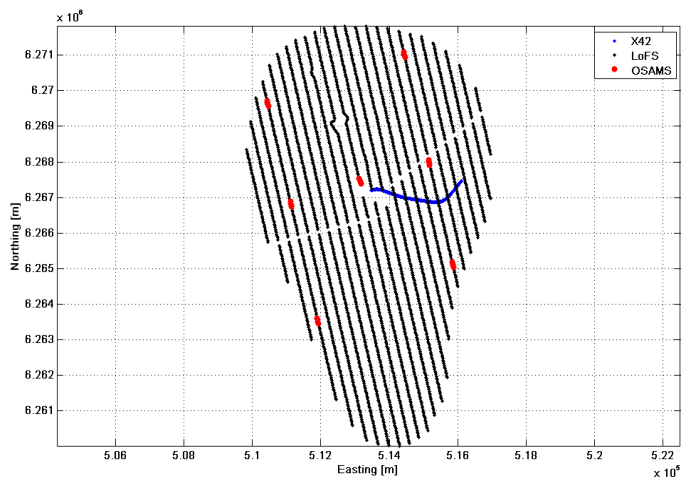


Some considerations from offshore monitoring experience

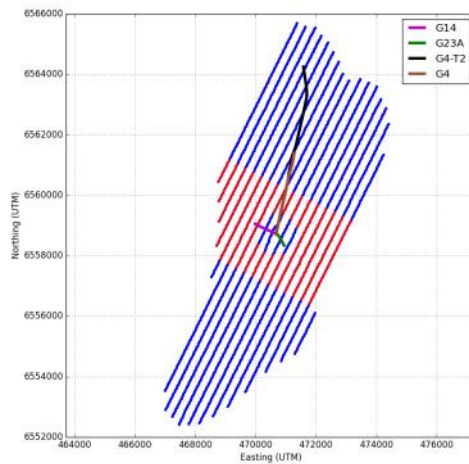


North Sea experience

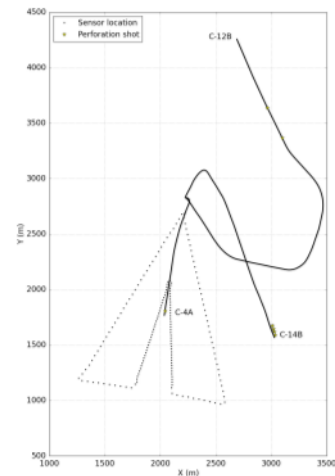
Ekofisk



Grane

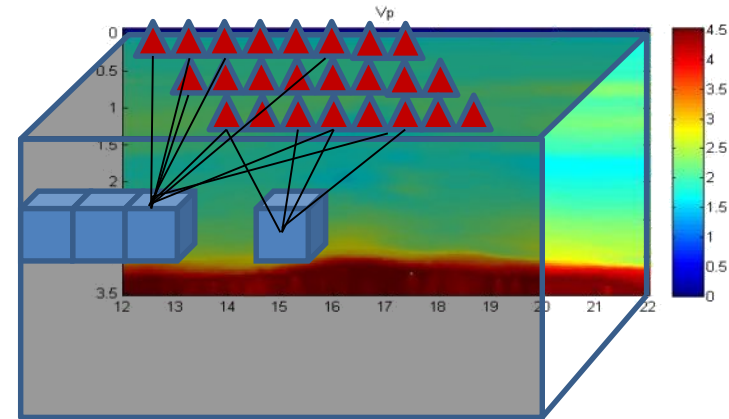


Oseberg



Travel-times

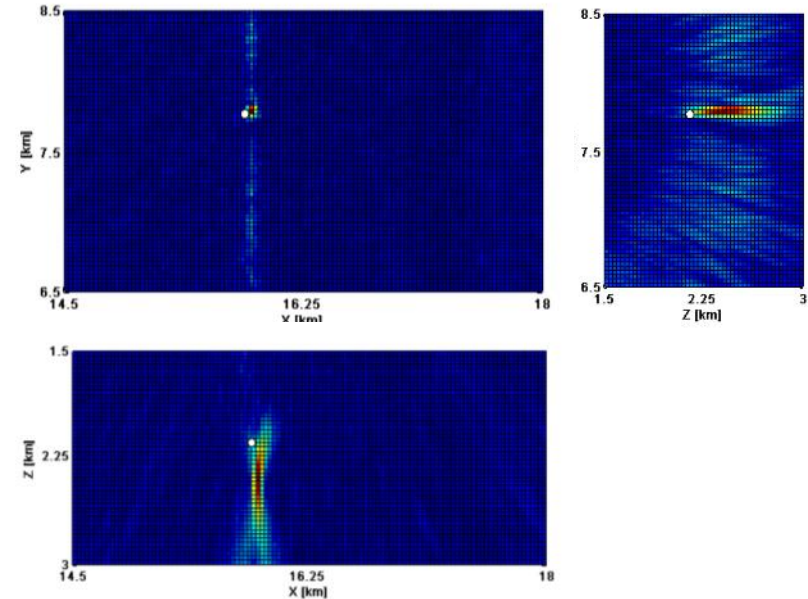
- Key to high detection and accurate locations:
 - **Accurate travel-times**
 - Enhanced noise removal
- A good velocity model is key
- 3D velocity models are used whenever possible
- Travel-times from NORSAR-3D ray-tracing or Eikonal solver



Ekofisk: travel-times

- Key to high detection and accurate locations:
 - **Accurate travel-times**
 - Enhanced noise removal
- Perforation shot imaging reveals the power of accurate ray-tracing
- Initial **isotropic 3D velocity model** located ~250 m from true location

Isotropic 3D velocity model



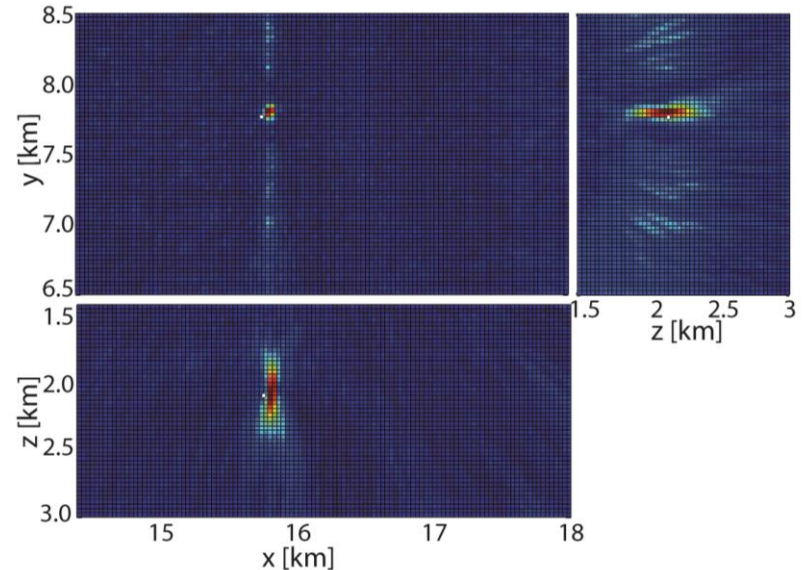
Oye et al., 2014, EAGE



Ekofisk: travel-times

- Key to high detection and accurate locations:
 - **Accurate travel-times**
 - Enhanced noise removal
- Perforation shot imaging reveals the power of accurate ray-tracing
- **Anisotropic 3D velocity model locates accurately**

Anisotropic 3D velocity model

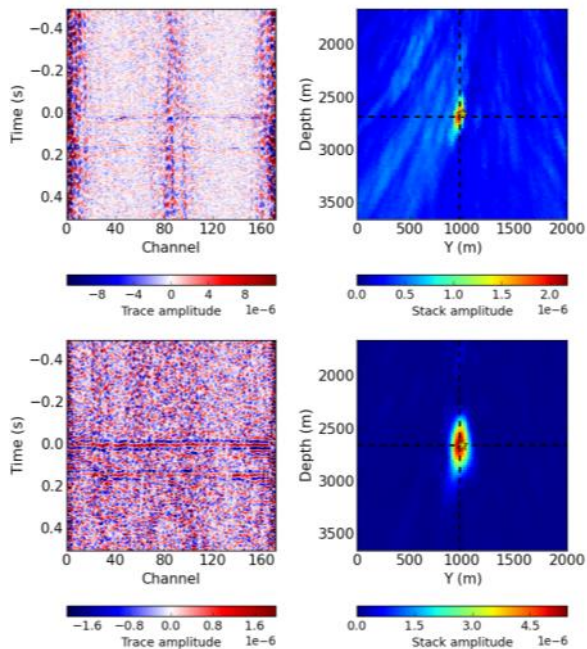


Oye et al., 2014, EAGE

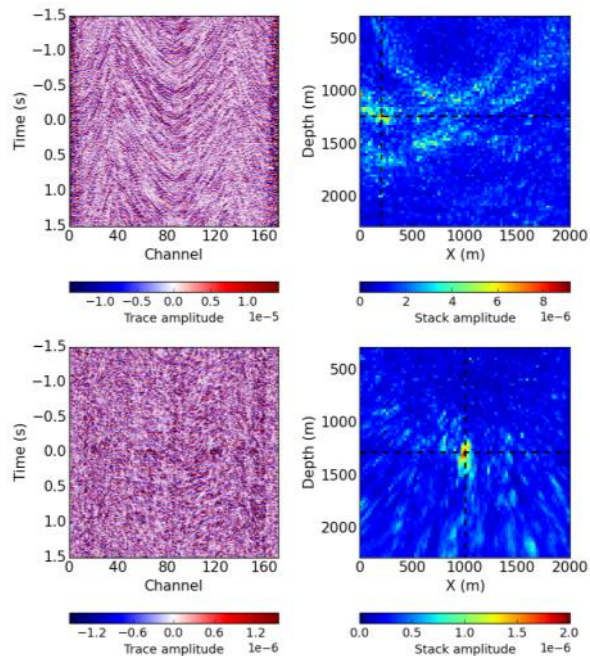


Enhanced noise removal

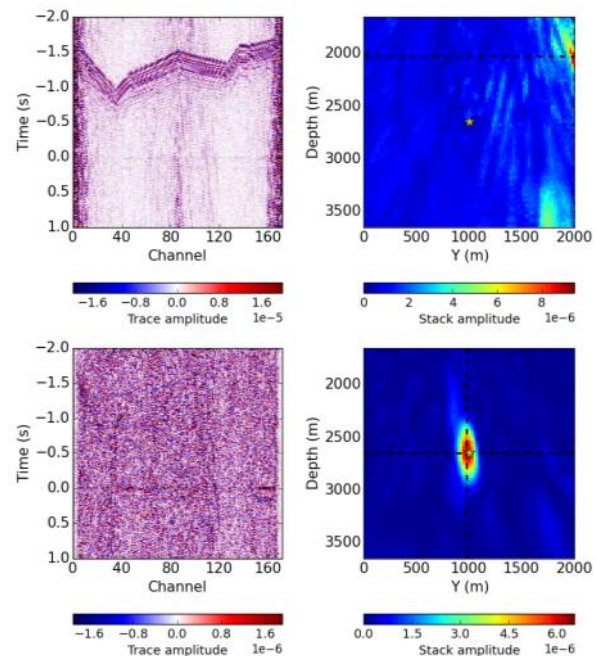
FX median filter



Slowness projection filter



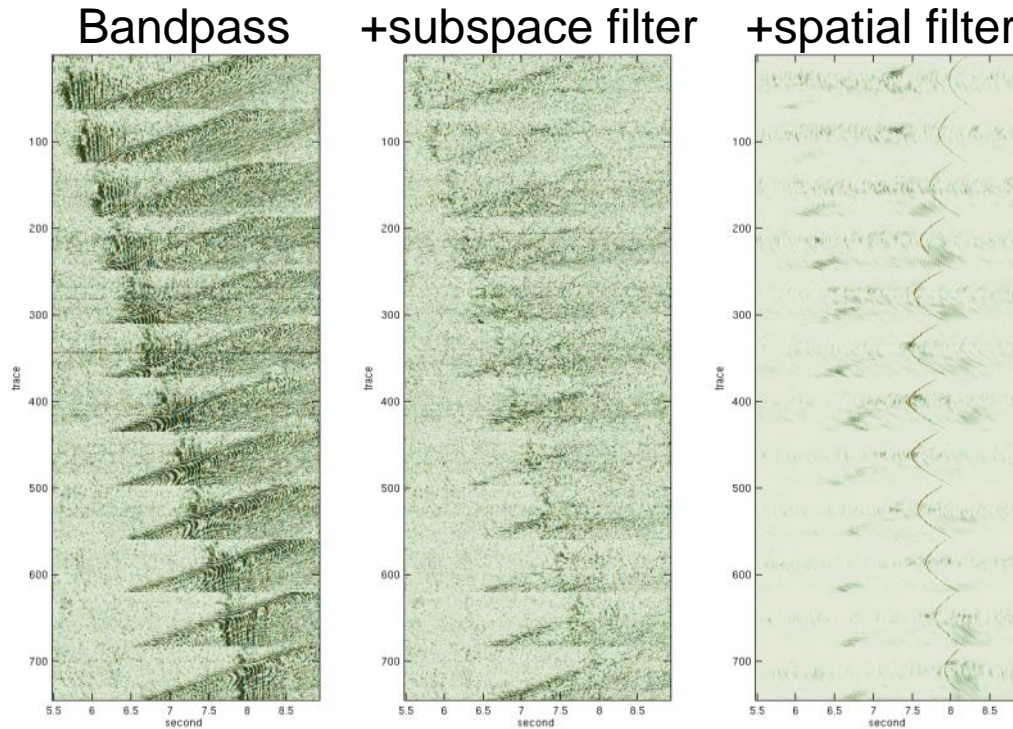
Subspace filter



Dando et al., in prep.

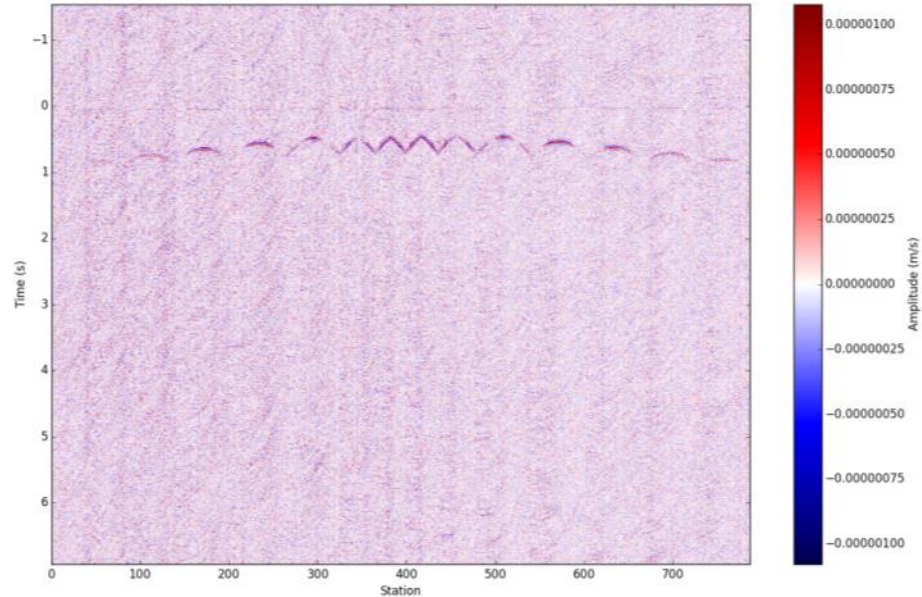


Enhanced noise removal

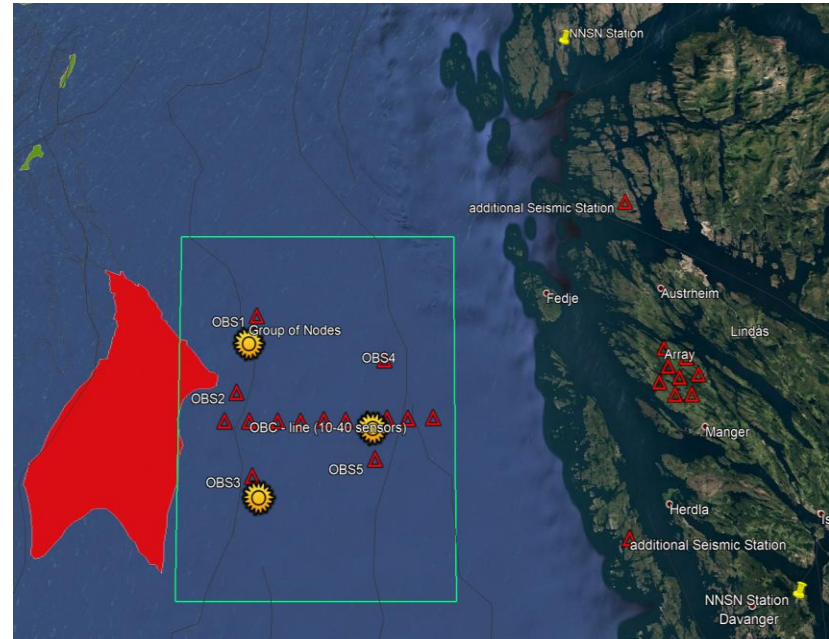


Full waveform modelling

- Determine detectability
- Compute accurate synthetics for any given source mechanism
- Test range of magnitudes
- Test range of real noise models
- Assess the detectability



Need to conduct modelling study including real data to identify a preferred network configuration



Conclusions

- Natural, tectonic pattern of seismicity needs to be estimated
- Human actions might influence the tectonic loading scheme – if no adequate monitoring is in place, difficult to argue against.
- Offshore challenges are mainly noise, costs, subsea power/data transfer
- There is potential to use improved onshore data



Thank you

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